

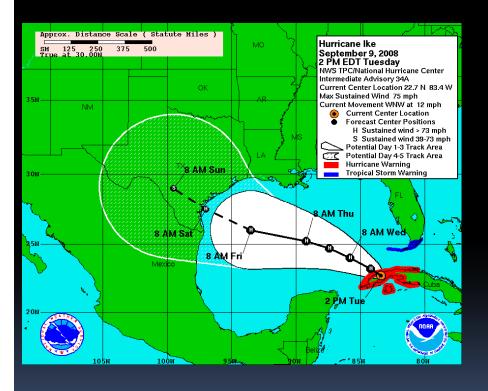
City of Houston Electricity Reliability Service For Water Utility

Budget & Fiscal Affairs Committee
Briefing

October 5, 2010

Hurricane Ike

September 9



- Ike makes landfall at Galveston on Saturday, September 13, 2008 at 2:10am.
- Category 2, 110 mph winds.
- Third Most Destructive Hurricane to strike the US
- Damages ~ \$27 billion (\$8 billion in Houston)
- 82 U.S. deaths, 202 missing

Hurricane Ike Timeline

Saturday 9/13/08	 Hurricane Ike makes landfall Lynchburg and Trinity River Pump Stations lost power EWPP&SEWPP lost raw water supply for ~17 hours System pressure dropped below 20 psi Issued Boil Water Notice Power restored at Lynchburg Pump Station
Sunday 9/14/08	 EWPP and SEWPP regained raw water supply and resumed production
	Began regulatory sampling
Monday	 Continued regulatory sampling
9/15/08	Trinity River Pump Station regained power
Wednesday 9/17/08	Sampling results concluded the system was safeRescinded Boil Water Notice

Senate Bill 361

- Applies to Affected Utilities providing water services in Harris County
- Requires capability for Emergency Operation at 35 psi if an Extended Power Outage for more than 24 hours
- Requires Affected Utilities to install and maintain automatically starting auxiliary Generators or Distributive Generation facilities for each raw water intake pump station, water treatment plant, pump station, and pressure facility necessary to provide water to Wholesale Customers

Senate Bill 361 / TCEQ Rules Compliance Timeline

Timeline	State Regulations / Requirements	City Actions / Compliance Milestones
Jun 2009	SB 361 signed (Effective 9/1/2009)	
Oct 2009	 TCEQ Final Rule published 	Identified Critical Water Facilities
Nov 2009		 Submitted Critical Water Facilities List
Feb 2010		 Documented Emergency Power Requirements Determined Emergency Generator Locations Posted RFI
Mar 2010	Emergency Preparedness Plans (EPP) dueTCEQ granted a 90-day extension to COH	Hired an energy consultantConducted interviews

Senate Bill 361 / TCEQ Rules Compliance Timeline (Continued)

Timeline	State Regulations / Requirements	City Actions / Compliance Milestones	
May 2010		Published RFP	
Jun 2010		Submitted EPP to TCEQInterviewed all respondentsSelected finalists	
Aug 2010	TCEQ requested additional information on EPP	Entered final contract negotiation	
Sep 2010		 Submitted response to TCEQ request for additional information on EPP 	
Oct 2010	EPP implementation commencement extended to 10/1/2010		

Implement is defined as "initiating actions required to comply with an approved EPP. EPPs should include a reasonable time frame for completion of implementation. Full compliance date will be determined on a case-by-case basis by the agency. In response to these comments, the commission has revised §290.47(j), Appendix "J" to include a requirement that affected utilities include their proposed timeframe for full implementation of the EPP."

Drinking Water SB 361 Compliance Facilities

Facilities	Prior Compliance 30 TAC 290	Action Required by SB 361	
East Water Production Plant (EWPP)	Dual Power Feed	Fixed Generator through Electricity Reliability Service Contract	
Southeast Water Production Plant (SEWPP)	Dual Power Feed	Fixed Generator through Electricity Reliability Service Contract	
Northeast Water Production Plant (NEWPP)	Dual Power Feed	Fixed Generator through Electricity Reliability Service Contract	

Backup Power Generation Procurement

Scope of Work (RFP)

- Provide onsite power generation for the three surface water treatment plants
 - Includes purchase, installation, permits, operation and maintenance of units

Evaluation Criteria

•	Technical Viability	30%
•	Financial Viability	30%
•	Pricing	20%
•	Experience	15%
•	MDBE Participation	5%

SB361 RFP Response And Review

- Six Service Providers Submitted an RFP
- Annual Fixed Capacity Payments in Range of \$2.5 - \$11.0M
- Interviewed All Six Service Providers

SB361 Procurement Process Results

- NRG selected as the respondent with the best value
- Negotiated 20-year contract with two 5-year extensions
- NRG signed Letter of Intent

Next Steps

- Contract to be signed by NRG on October 13, 2010
- Submit RCA to full Council on October 27, 2010

NRG Contract Cost and Budget Impacts

Plant Location	Annual Costs Years 1-5	Annual Costs Years 6-10	Annual Costs Years 11-15	Annual Costs Years 16-20
PUD Water Plants (fixed)	\$2,850,000	\$2,250,000	\$1,950,000	\$1,650,000
Fuel (annual testing)	25,000	25,750	26,500	27,500
PUD Costs	\$2,875,000	\$2,275,750	\$1,976,500	\$1,677,500
Estimated City 20-year Contract Cost	\$44.3M			
Estimated CWA 20-year Contract Cost	\$35.9M			
PWE Total Costs	\$80.2M			

Note:

- ☐ The City's 20 year contract includes Option for NEWPP expansion fixed cost in contract per additional MW
- ☐ Annual inflation rate: 3% in Fuel cost calculations

Public Utilities Budget Impact

Current Electricity Budget for Three Water Plants

\$13.7M / yr.

NRG Contract Costs (years 1-5)

\$3.0M / yr.

Electricity Total (22% increase)

\$16.7M / yr.

CWA Electricity Budget for Pump Stations

\$8.0M / yr.

NRG Contract Costs (years 1-5)

\$2.5M / yr.

Electricity Total (27% increase)

\$10.2M / yr.

Combined Utility System Electricity Budget (7.3% increase)

\$5.2M / yr.

Note: \$5.5M increased CUS Total Budget by 1.8%. Potable water cost increased by 4.3 cents / 1,000 gallons



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